

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

PATENTED

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☒Multiple Zone ☐

2. Name of Operator

BELCO DEVELOPMENT CORPORATION

3. Address of Operator

P. O. BOX X, VERNAL, UTAH 84078

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

1502' FNL & 601' FEL SE/NE

At proposed prod. zone SAME

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

SUMMIT

9. Well No.

1-4

10. Field and Pool, or Wildcat

WILDCAT

11. Sec., T., R., M., or Blk.
and Survey or Area

SECTION 4, T1N, R7E

14. Distance in miles and direction from nearest town or post office*

16 1/2 miles S/E of Coalville, Utah

12. County or Parrish 13. State

SUMMIT

UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

601'

16. No. of acres in lease

2835.09

17. No. of acres assigned
to this well

320

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

8400'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

8249' GL

22. Approx. date work will start*

July 15, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	54.5#	600'	Cement to surface
8 3/4"	5 1/2"	17#	8400'	Sufficient cement to cover 200' above upper- most hydrocarbon zone

SEE ATTACHMENTS FOR:

- (1) 10 Point Program
- (2) Location Layout sheet
- (3) BOP design
- (4) Topo maps A & B
- (5) Location Plat

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-22-81

BY: M. J. Minder

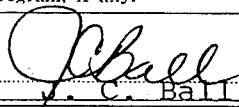
NOTE:

This location does not conform to the State of Utah 500' Spacing rule, it is 182' South of the NE/NE quarter section line. Exception to the rule is requested due to the geologic prognosis which indicates this to be the most promising site for positive results in exploration, as well as the fact that it is one of the best sites to build the location pad. Terrain is mountainous & location was chosen to conform to (cont. below)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed



Title District Engineer

Date

4-29-81

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

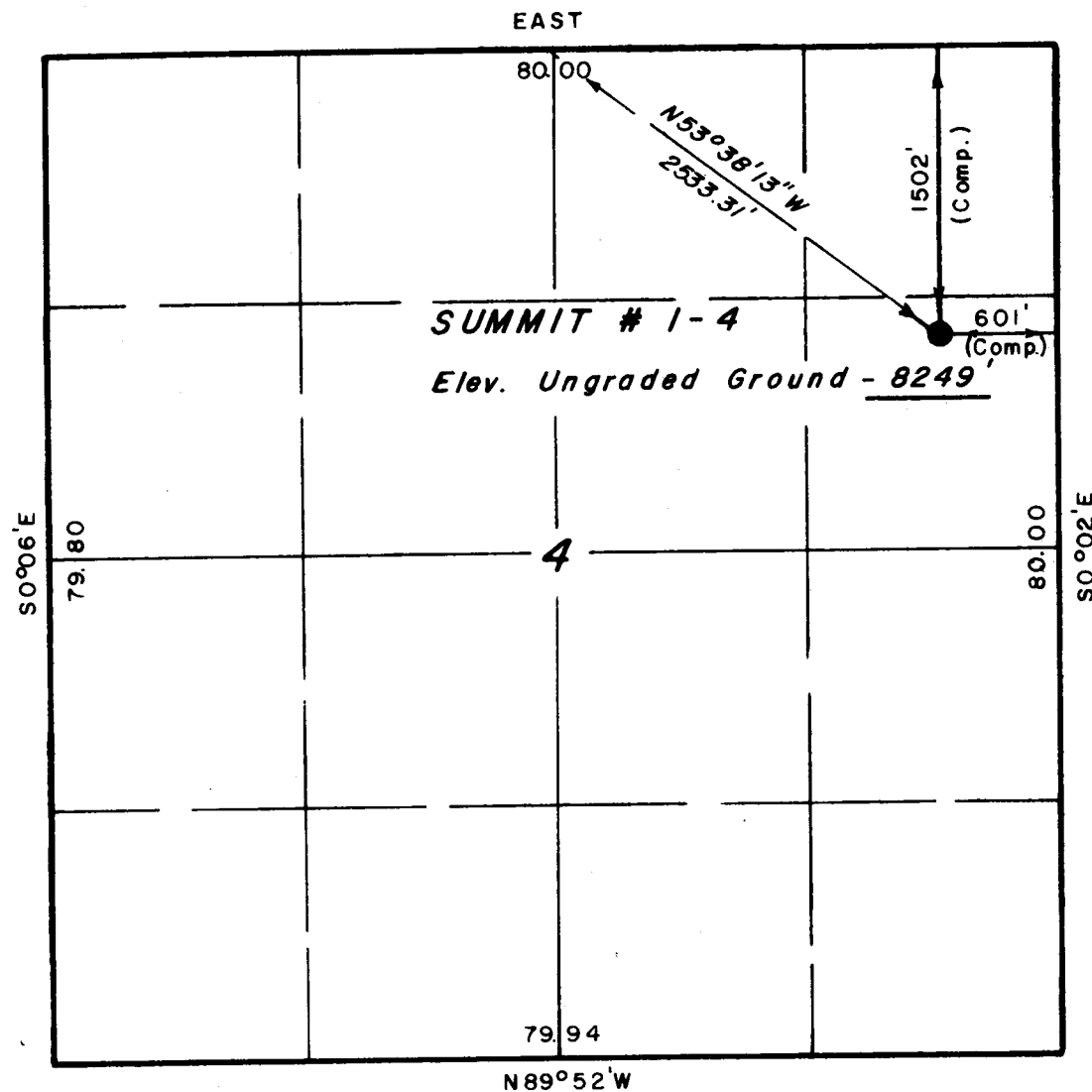
Date

Conditions of approval, if any:

wishes of the landowner and to keep location cost at a minimum.

*See Instructions On Reverse Side

T 1 N, R 7 E, S. L. B. & M.



X = Section Corners Located

PROJECT

BELCO PETROLEUM CORP.

Well location, *SUMMIT # 1-4*,
located as shown in the SE 1/4 NE 1/4
Section 4, T 1 N, R 7 E, S. L. B. & M.
Summit County, Utah.

NOTE:

Basis of Bearings is from Solar
Observations of the Sun.

Elev.	Ref. Point	200'	N 42° 08' 37" E	= 8279.72'
"	"	250'	"	= 8291.10'
"	"	200'	S 47° 51' 23" E	= 8235.90'
"	"	250'	"	= 8244.38'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12 / 24 / 79
PARTY	D.A. K.H. M.H. S.B.	REFERENCES	GLO Plat
WEATHER	Fair / Cool	FILE	BELCO PETRO.

10 POINT PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Wanship- Evanston

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Upper Jurassic	4200'
Stump	4300'
Pruess	4800'
Twin Creek	6250'
Nugget	7900'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Upper Jurassic	Possible oil & gas
Stump	Possible oil & gas
Pruess	Possible oil & gas
Twin Creek	Oil-secondary objective
Nugget	Oil-primary objective

4. PROPOSED CASING PROGRAM:

- a) Surf Csg: 13 3/8" 54.5#, K-55 to 600', cement to surface
- b) Prod Csg: 5 1/2" 11.6#, K-55 to TD, will use enough cement to cover 200' above uppermost hydrocarbon zone.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows: 10", 3000 PSI hydraulic doublegate BOP or the equivalent. Pressure tests of BOP to 1000# will be made prior to drilling surface plug and on each trip for bit.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole will be drilled to approx. 4000' with 3% KCL water in order to clean the hole. From 4000' to TD it is planned to drill the well with mud. The mud system will be a water based, gel-chemical mud, weighted up to 10.5 ppg as required for gas control.

7. AUXILIARY EQUIPMENT TO BE USED:

Auxiliary equipment to be used will be a 2", 2000 PSI choke manifold and kill line, stabbing valve, kelly cock and visual mud monitoring.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. DST's may be run on significant shows. Logs will consist of DLL, CNL, FDC and GR w/caliper.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

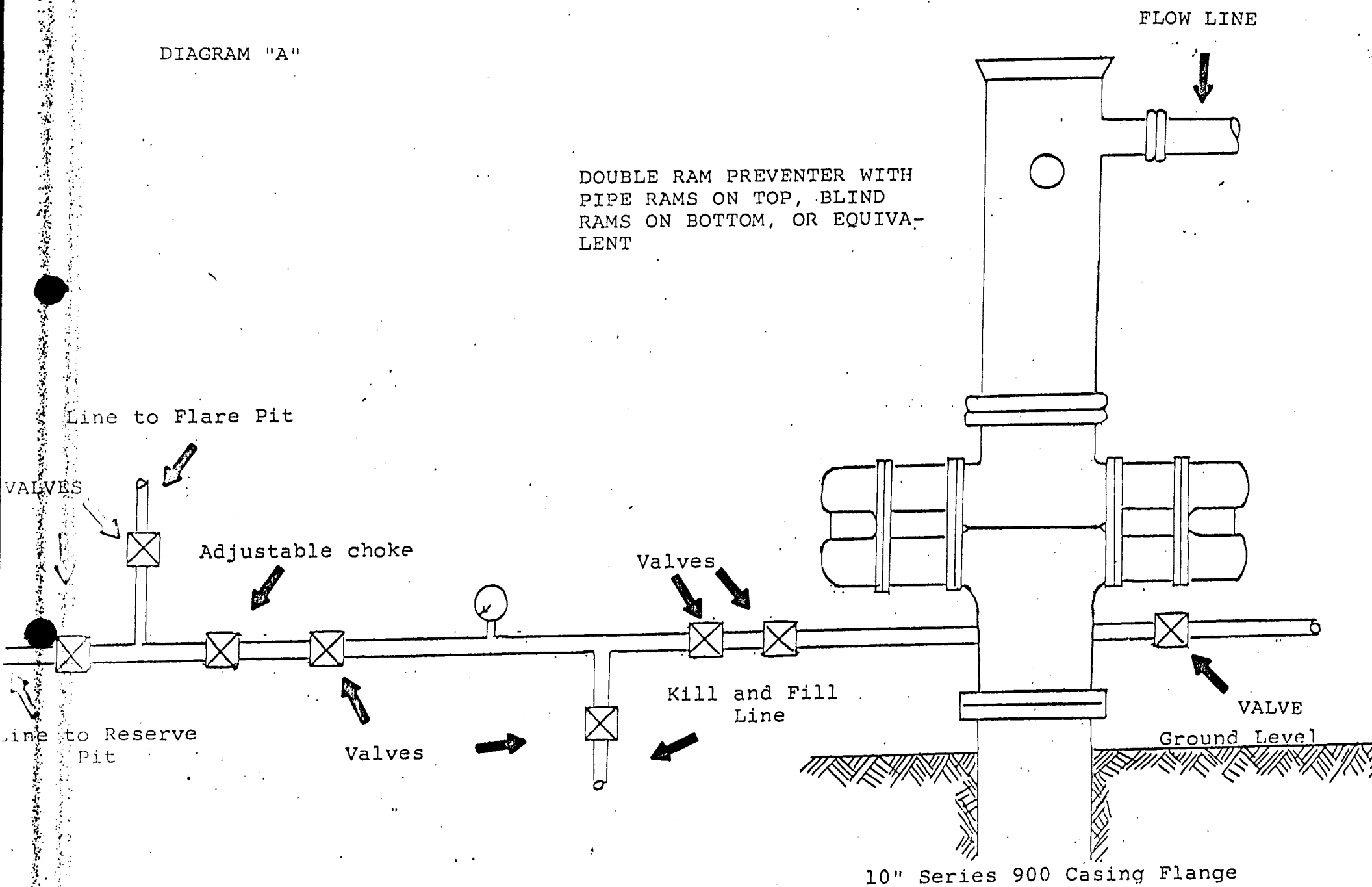
It is not anticipated that abnormal pressures or temperatures will be encountered, nor that any other abnormal hazards such as H₂S gas will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

Anticipated starting date is 7-15-81. Drilling operations should be complete 2 1/2 weeks after they commence.

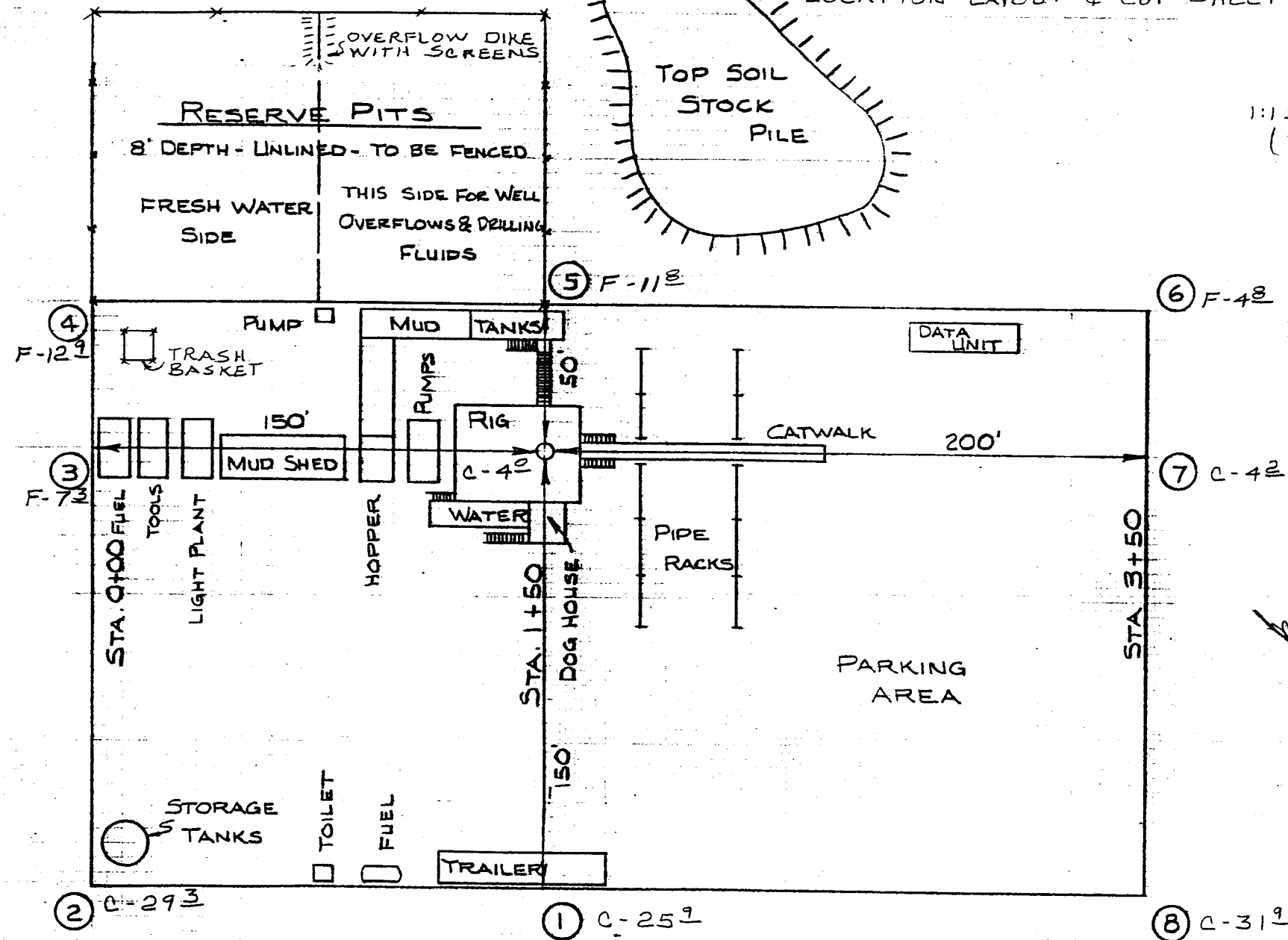
DIAGRAM "A"

DOUBLE RAM PREVENTER WITH
PIPE RAMS ON TOP, BLIND
RAMS ON BOTTOM, OR EQUIVA-
LENT

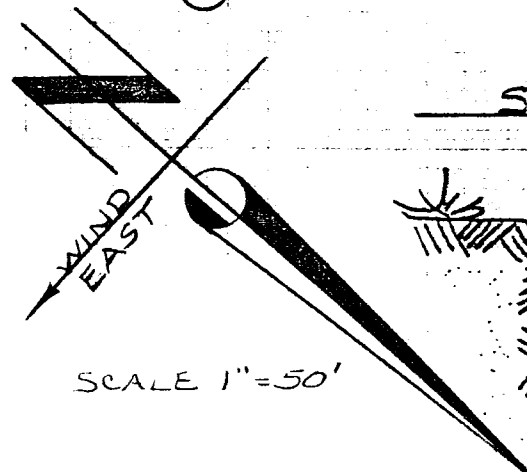
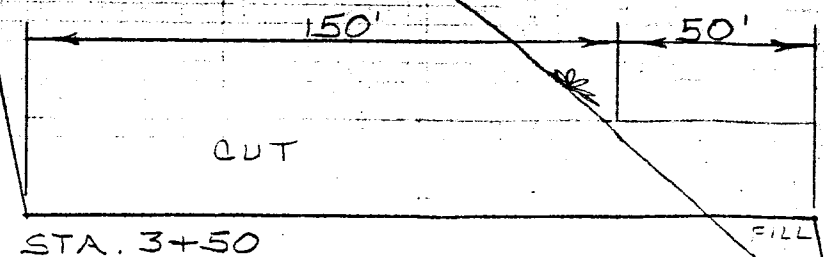
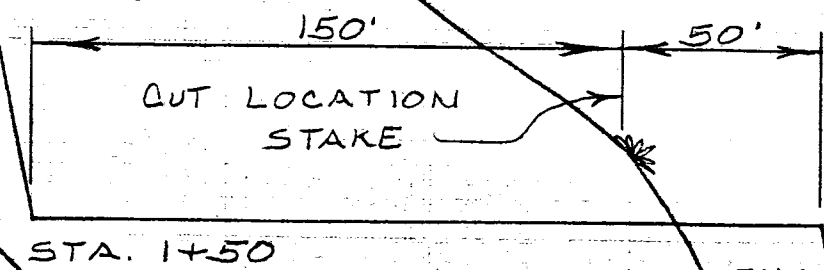
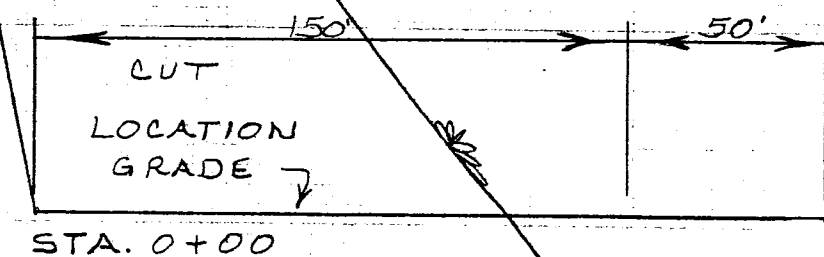


BELCO PETRO. CORP.

SUMMIT # 1-4 LOCATION LAYOUT & CUT SHEET

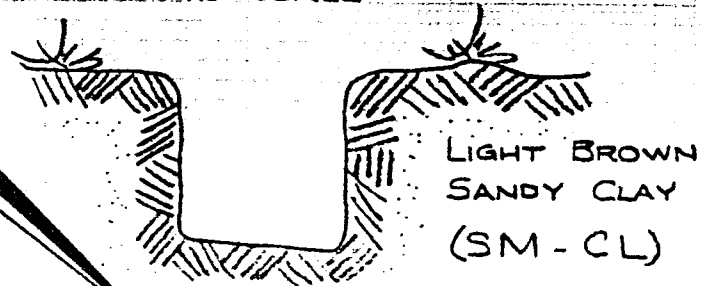


1:1 SLOPE
(TYP.)



SOILS LITHOLOGY

NO SCALE



SCALES
1"=50'

APPROX. YARDAGES

CUT - 36,256 Cu. YDS.

FILL - 4,317 Cu. YDS.

PROPOSED LOCATION
SUMMIT # 1-4

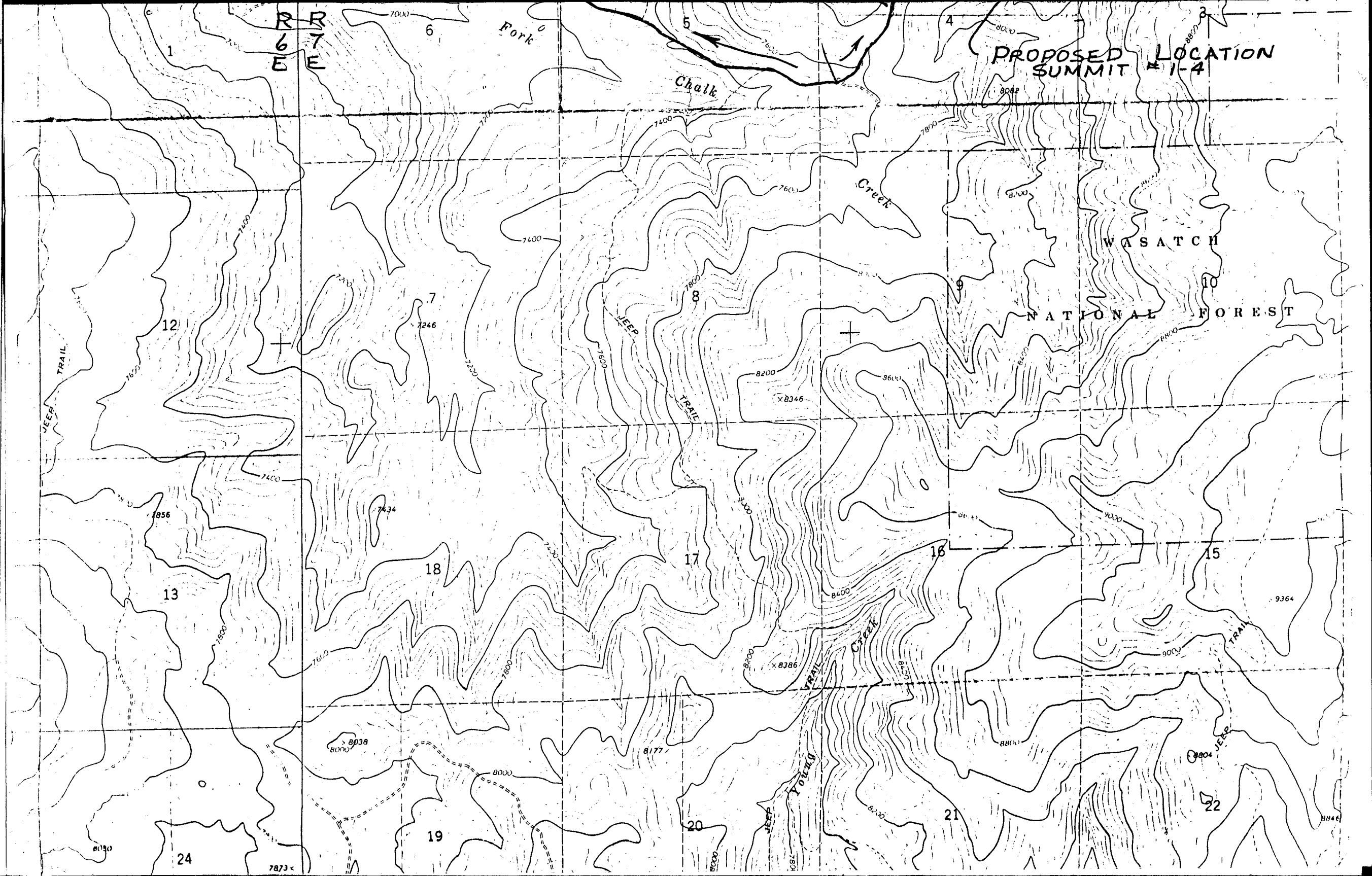
MAP "A"



SCALE 1" = 4 MILES

PROPOSED LOCATION





BELCO PETROLEUM CORP.
PROPOSED LOCATION
SUMMIT #1-4



Topo.

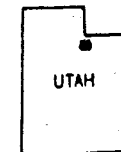
МАР"В"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty

Unimproved dirt



UTAH

QUADRANGLE LOCATION

662
COALVILLE

ИТА

EXISTING JEEP TRAIL
TO BE UPGRADED

PROPOSED ACCESS ROAD

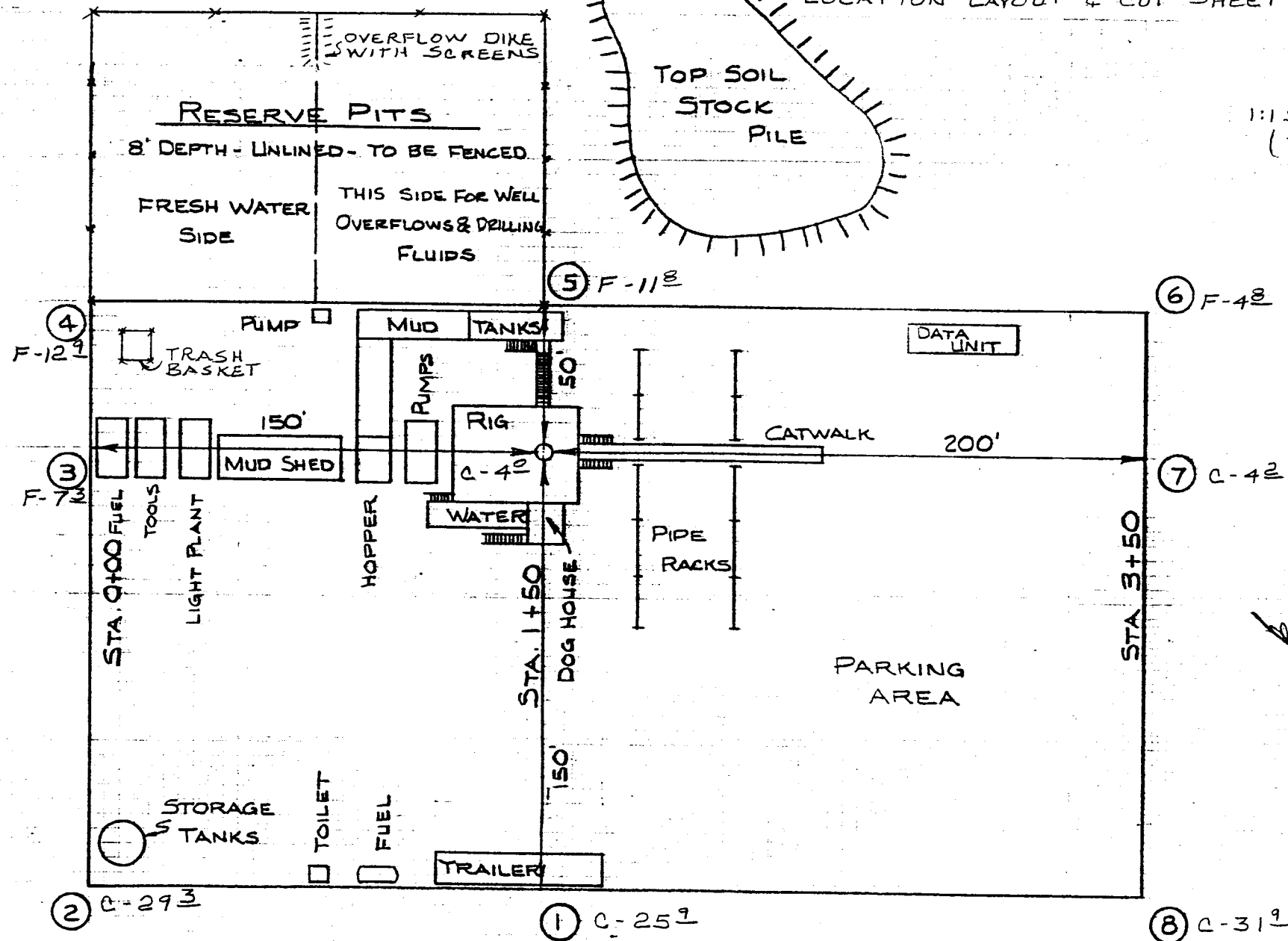
~~T2N~~
TIN

South

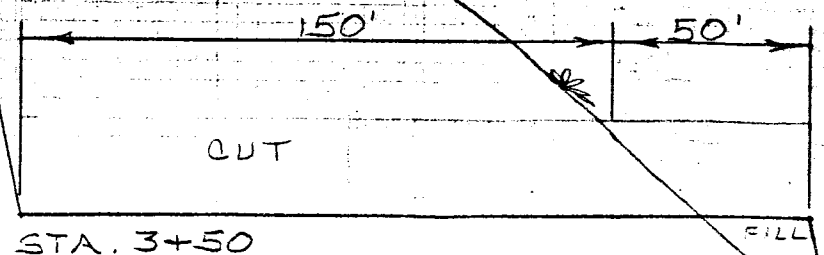
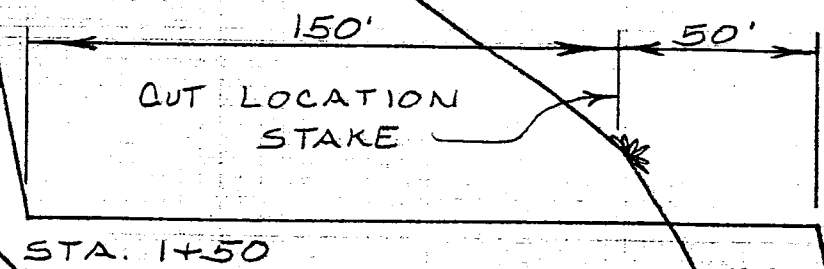
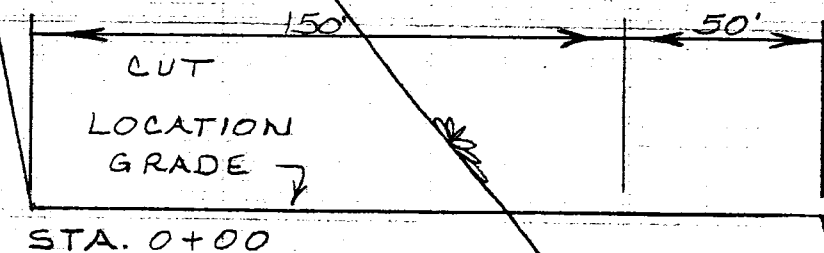
BELCO PETRO. CORP.

SUMMIT # 1-4

LOCATION LAYOUT & CUT SHEET

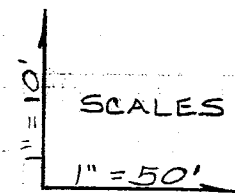
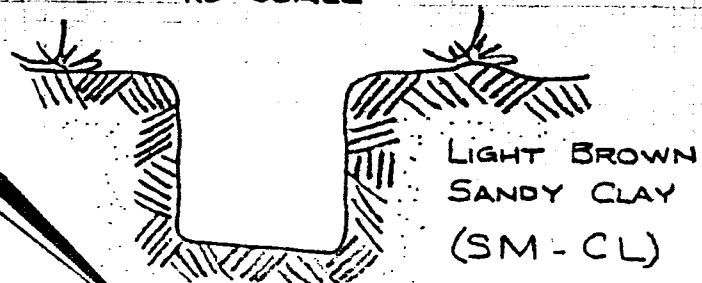


1:1 SLOPE (TYP.)



SOILS LITHOLOGY

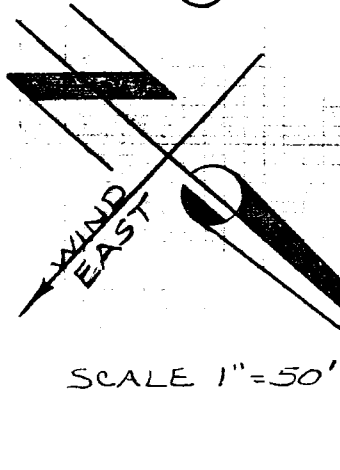
NO SCALE



APPROX. YARDAGES

CUT - 36,256 Cu. YDS.

FILL - 4,317 Cu. YDS.



** FILE NOTATIONS **

DATE: MAY 7, 1981
OPERATOR: BELCO DEVELOPMENT CORP
WELL NO: SUMMIT 1-4
Location: Sec. 4 T. 1 N R. 7 E County: SUMMIT

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-043-30171

CHECKED BY:

Petroleum Engineer: M. J. Winder 5-28-81
Per Call (5-7-81) J. Ball will send request for Topographic & 660'
radius clearance

Director: _____

Administrative Aide: C-3 spacing. Needs OK - received
ownership only. OK on any other oil & gas wells.

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation ☒

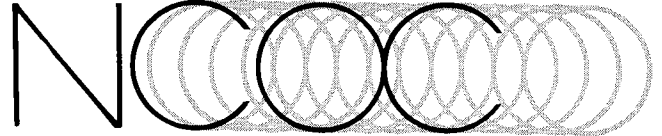
Plotted on Map ☐

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

NORTH CENTRAL OIL CORPORATION



6001 SAVOY, SUITE 600
HOUSTON, TEXAS 77036
713/974-4600

May 11, 1981

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mr. Mike Minder

Re: Spacing Waiver
Belco Development Corporation
Summit No. 1-4
Section 4, T1N, R7E, SE/NE
Summit County, Utah

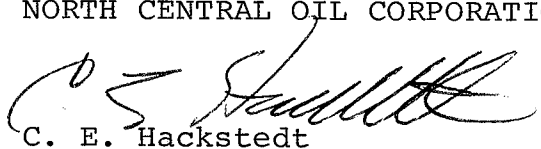
Gentlemen:

North Central Oil Corporation, as offset lease owner, grants a spacing waiver to Belco Development Corporation for the drilling of the subject well, which is to be located 1502' FNL and 601' FEL of Section 4, T1N, R7E, Summit County, Utah.

If I can be of any further assistance, please call.

Sincerely yours,

NORTH CENTRAL OIL CORPORATION


C. E. Hackstedt
Chief - Drilling and
Producing Operations

CEH/jj

cc: Mr. Jerry Ball
Belco Development Corporation
Box X
Vernal, Utah 84078

RECEIVED
MAY 15 1981

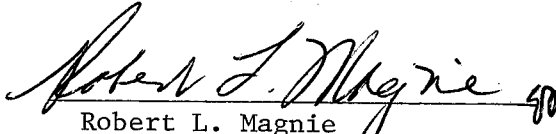
DIVISION OF
OIL, GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 W. N. Temple
Salt Lake City, Utah 84116

Attention: Mr. Mike Minder

Iroquois Oil and Gas as owner of offset acreage,
Belco's proposed Summit 1-4 well located 1502' FNL and
601' FEL, Section 4, T1n, R7E, Summit County, Utah has
no objection to Belco drilling this well at the described
location.

IROQUOIS OIL & GAS CORP.


Robert L. Magnie
Executive Vice President

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <u>Patented</u>
2. NAME OF OPERATOR <u>BELCO DEVELOPMENT CORPORATION</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P.O. BOX X VERNAL, UTAH 84078</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1502' FNL & 601' FEL SE/SE</u>		8. FARM OR LEASE NAME <u>SUMMIT</u>
14. PERMIT NO.		9. WELL NO. <u>1-4</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>8249' GL</u>		10. FIELD AND POOL, OR WILDCAT <u>WILDCAT</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 4, T1N, R7E</u>
		12. COUNTY OR PARISH <u>SUMMIT</u>
		18. STATE <u>UTAH</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input checked="" type="checkbox"/>
(Other)		Well Spacing	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Belco wishes to change the proposed TD from 8400' to 10,200'. Also, it is requested that an unorthodox location be granted for topography reasons. An orthodox location is not feasible in this quarter quarter section. Waivers from offset leaseholds have been requested. They are:

OPERATOR

North Central Oil Corp. ✓
Iroquois Oil and Gas ✓
Champlain Pet. Co. ✓
American Quasar Pet. Co. ✓
Amoco ✓

LEASE

NE/4 NE/4	Sec 4	T1N	R7E
NE/4 NE/4	Sec 4	T1N	R7E
NE/4 NE/4	Sec 4	T1N	R7E
NE/4 NE/4	Sec 4	T1N	R7E
NW/4	Sec 3	T1N	R7E

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

E: 5-28-81

M.T. Menden

MAY 19 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. C. Ball

TITLE

DISTRICT ENGINEER

DATE

5-18-81

(This space for Federal or State office use)

APPROVED BY

73-043-30/7/

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 W. N. Temple
Salt Lake City, Utah 84116

Attention: Mr. Mike Minder

Champlain Petroleum Company as owner of offset acreage,
Belco's proposed Summit 1-4 well located 1502' FNL and
601' FEL, Section 4, T1n, R7E, Summit County, Utah has
no objection to Belco drilling this well at the described
location.

CHAMPLIN PETROLEUM COMPANY

By

Frank McAttee

Date

May 19, 1981

RECEIVED

MAY 22 1981

DIVISION OF
OIL, GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 W. N. Temple
Salt Lake City, Utah 84116

Attention: Mr. Mike Minder

Amoco Production Company as owner of offset acreage,
Belco's proposed Summit 1-4 well located 1502' FNL and
601' FEL, Section 4, T1n, R7E, Summit County, Utah has
no objection to Belco drilling this well at the described
location.

William O. Perie

5-21-81

RECEIVED

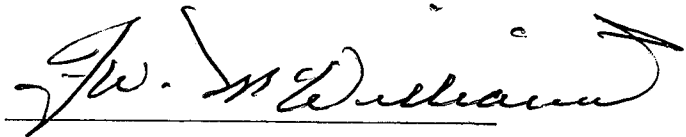
MAY 26 1981

DIVISION OF
OIL, GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 W. N. Temple
Salt Lake City, Utah 84116

Attention: Mr. Mike Minder

American Quasar Petroleum as owner of offset acreage,
Belco's proposed Summit 1-4 well located 1502' FNL and
601' FEL, Section 4, T1n, R7E, Summit County, Utah has
no objection to Belco drilling this well at the described
location.



F. W. McWilliams
Division Land Manager

RECEIVED

MAY 20 1961

DIVISION OF
OIL, GAS & MINING

June 5, 1981

Belco Development Corporation
P. O. Box X
Vernal, Utah 84078

Re: Well No. Summit #1-4
Sec. 4, T. 1N, R. 7E, SE NE
Summit County, Utah

Insofar as this office concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30171.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder
Petroleum Engineer

MTM/ko
cc:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. PATENTED
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1502' FNL & 601' FEL SE/NE		8. FARM OR LEASE NAME SUMMIT
14. PERMIT NO. 43-043-30171		9. WELL NO. 1-4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8242' Prep GL		10. FIELD AND POOL, OR WILDCAT WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 4, T1N, R7E
		12. COUNTY OR PARISH SUMMIT
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) SPUD <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DATE & TIME SPUDDED: 12:30 A.M. 7-8-81

SPUDDED BY: BRINKERHOFF #12 (ROTARY SPUD)

Spudded a 12 1/4" hole, hole to be reamed to 17 1/2" and 13 3/8" surf casing to be set @ approx. 1500' and cemented to surf.

Notice of spud called in to Debbie w/State of Utah 10:30 a.m. 7-8-81.

18. I hereby certify that the foregoing is true and correct

SIGNED: *Donnie Nelson*

For J. C. Ball
TITLE District Engineer

DATE 7-8-81

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Belco Development

WELL NAME: Summit #1-4

SECTION SE NW 4 TOWNSHIP 1N RANGE 7E COUNTY Summit

DRILLING CONTRACTOR Brinkerhoff Signal

RIG # 12

SPUDDED: DATE 7-8-81

TIME 12:30 a.m.

How rotary

DRILLING WILL COMMENCE _____

REPORTED BY Launi

TELEPHONE # 801-789-0790

DATE 7-8-81 SIGNED DB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
AUG 04 1981

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <u>D</u>	
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		6. PATENTED INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1502' FNL & 601' FEL SE $\frac{1}{4}$ NE $\frac{1}{4}$		8. FARM OR LEASE NAME SUMMIT	
14. PERMIT NO. 43-043-30171		9. WELL NO. 1-4	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 8242' PREP GL, 8258' KB		10. FIELD AND POOL, OR WILDCAT WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 4, T1N, R7E	
		12. COUNTY OR PARISH SUMMIT	
		13. STATE UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		WELL STATUS REPORT	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 8-1-81: REAMING 12 1/4" HOLE TO 17 1/2" HOLE, TOTAL DEPTH: 2356'.

18. I hereby certify that the foregoing is true and correct

SIGNED

LONNIE NELSON

FOR J. C. BALL

TITLE DISTRICT ENGINEER

DATE 8-3-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. PATENTED
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX X VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1502' FNL & 601' FEL (SE $\frac{1}{4}$ /NE $\frac{1}{4}$)		8. FARM OR LEASE NAME SUMMIT
14. PERMIT NO. 43-043-30171		9. WELL NO. 1-4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8242' PREP GL 8258' KB		10. FIELD AND POOL, OR WILDCAT WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 4, T1N, R7E
		12. COUNTY OR PARISH 13. STATE SUMMIT UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Other) WELL STATUS REPORT ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 9-15-81: DRILLING 8 3/4" HOLE, TOTAL DEPTH 7915'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Larry Krutson

TITLE ENGINEERING CLERK

DATE SEPT 15, 1981

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: BELCO

JERRY BALL

WELL NAME: Summit 1-4

SECTION 4 TOWNSHIP 1N RANGE 7E COUNTY Summit

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 8225'

CASING PROGRAM:

20" @ 45' Cemented to surf.
13 3/8" @ 2359' Cemented to surf.
8 3/4" openhole TD (in gage)

FORMATION TOPS:

Wasatch	Surf.	Stump	7878'
Echo	2700'	Cret to	8064'
Kelvin	5458'		

No DST, Cores, Water or Shows.

PLUGS SET AS FOLLOWS:

- 1.) 8100'-8000'
- 2.) 7925'-7825'
- 3.) 5500'-5400'
- 4.) 2450'-2250'
- 5.) 50-surf.

Place 9.2#, 50 vis fresh water gell based abandonment mud between plugs; clean, restore and regrade site, erect regulation dryhole marker, and notify this Division when the location is prepared for inspection....

DATE 9-20-81

SIGNED

M.T.M.

M.T.M. Minder

cc: Belco

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>WILDCAT</u>						5. LEASE DESIGNATION AND SERIAL NO. PATENTED	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>PLUG & ABANDON</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078						8. FARM OR LEASE NAME SUMMIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1502' FNL & 601' FEL (SE/NE) At top prod. interval reported below N/A At total depth N/A						9. WELL NO. 1-4	
14. PERMIT NO. 43-043-30171 DATE ISSUED 5-28-81						10. FIELD AND POOL, OR WILDCAT WILDCAT	
15. DATE SPUNDED 6-29-81 dry 16. DATE T.D. REACHED 9-19-81 17. DATE COMPL. (Ready to prod.)						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 4, T1N, R7E	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 8242' GL						12. COUNTY OR PARISH SUMMIT	
19. ELEV. CASINGHEAD 8242'						13. STATE UTAH	
20. TOTAL DEPTH, MD & TVD 8225' 21. PLUG, BACK T.D., MD & TVD 0' 22. IF MULTIPLE COMPL., HOW MANY* N/A						23. INTERVALS DRILLED BY ALL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIP METER TO 8135', CALIPER, DLL, SONIC, GAMMA, CNL & FDC						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
20"	CONDUCTOR	45'	30"	8 Yds Ready Mix		NONE	
13 3/8"	61.0#	2359'	17 1/2"	1400 SX HLW		NONE	
	54.5#						
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
N/A					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					N/A		
31. PERFORATION RECORD (Interval, size and number) N/A				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				N/A			
				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) PLUG & ABANDONED	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>JC Bell</u>		TITLE <u>DISTRICT ENGINEER</u>				DATE <u>9-22-81</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on
reverse side)

2

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>WILDCAT</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>PATENTED</u>	
2. NAME OF OPERATOR <u>BELCO DEVELOPMENT CORPORATION</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <u>P.O. BOX X, VERNAL, UTAH 84078</u>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1502' FNL & 601' FEL (SE/NE)</u>		8. FARM OR LEASE NAME <u>SUMMIT</u>	
14. PERMIT NO. <u>43-043-30171</u>		9. WELL NO. <u>1-4</u>	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>8242' Nat GL</u>		10. FIELD AND POOL, OR WILDCAT <u>WILDCAT</u>	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA <u>SEC 4, T1N, R7E</u>	
		12. COUNTY OR PARISH <u>SUMMIT</u>	
		13. STATE <u>UTAH</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐

SUBSEQUENT REPORT OF:

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal approval to Plug and Abandon this well was received from Mike Mender of the Department of Natural Resources on September 20, 1981.

5 Plugs were set as follows:

8000' to 8100'	60 Sx Cmt class "G"
7825' to 7925'	60 Sx Cmt class "G"
5400' to 5500'	60 Sx Cmt class "G"
2250' to 2450'	160 Sx Cmt class "G"
0' to 50'	50 Sx Cmt class "G"

Surface plug will be set and dry hole marker installed and location cleaned up when rig moves off. This office will notify the BLM 24 hrs prior to reseeding and rehabilitation of location.

18. I hereby certify that the foregoing is true and correct

SIGNED J. BallTITLE DISTRICT ENGINEERDATE SEPT 22, 1981

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

T 1 N, R 7 E, S. L. B. & M.

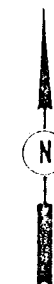
BELCO PETROLEUM CORP.

Well location, *SUMMIT # 1-4*,
located as shown in the SE 1/4 NE 1/4
Section 4, T 1 N, R 7 E, S. L. B. & M.
Summit County, Utah.

NOTE:

Basis of Bearings is from Solar
Observations of the Sun.

Elev.	Ref. Point	200'	N 42° 08' 37" E	=	8279.72'
"	"	250'	"	=	8291.10'
"	"	200'	S 47° 51' 23" E	=	8235.90'
"	"	250'	"	=	8244.38'



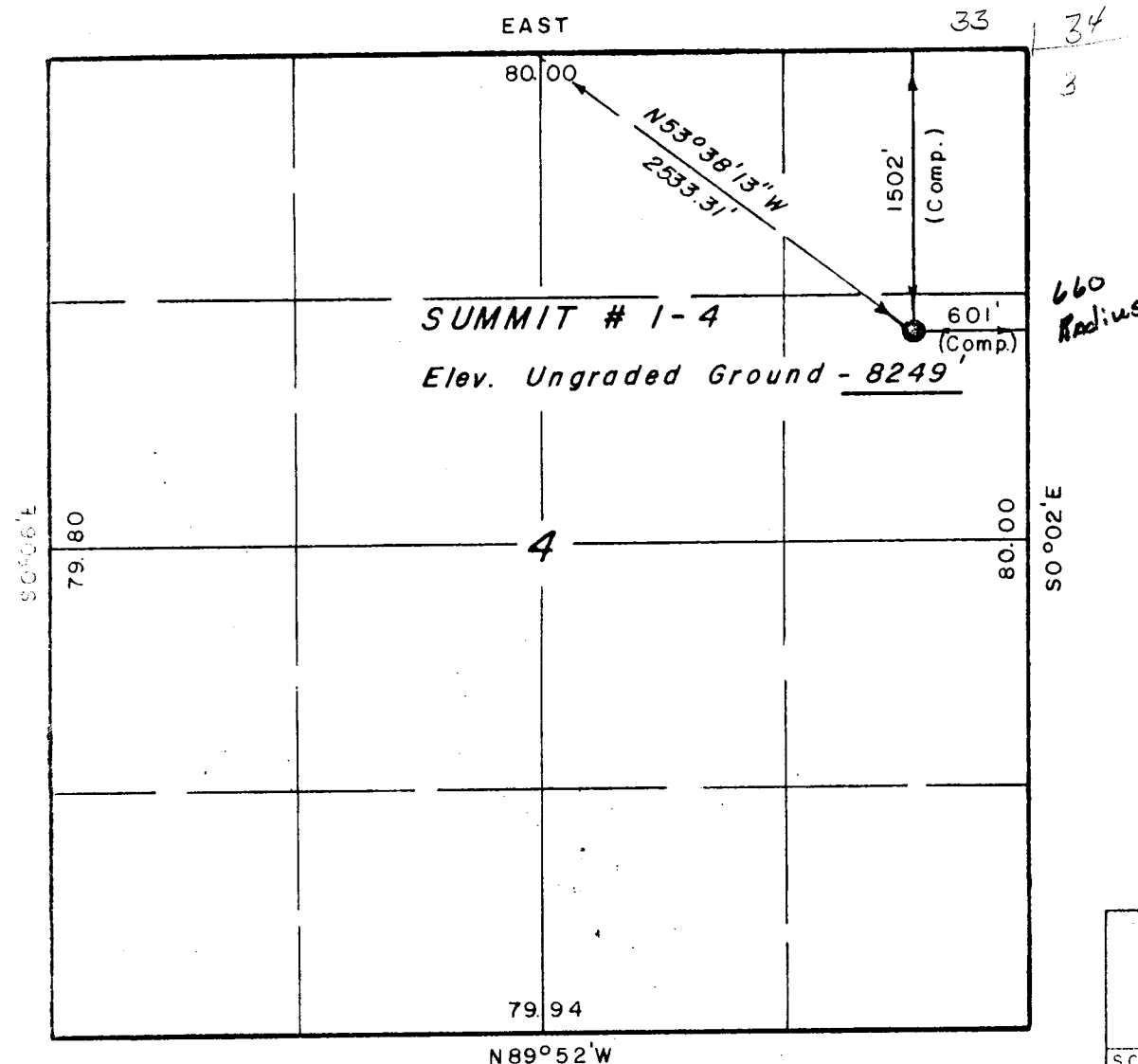
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12 / 24 / 79
PARTY	D.A. K.H. M.H. S.B.	REFERENCES	GLO Plat
WEATHER	Fair / Cool	FILE	BELCO PETRO.



X = Section Corners Located

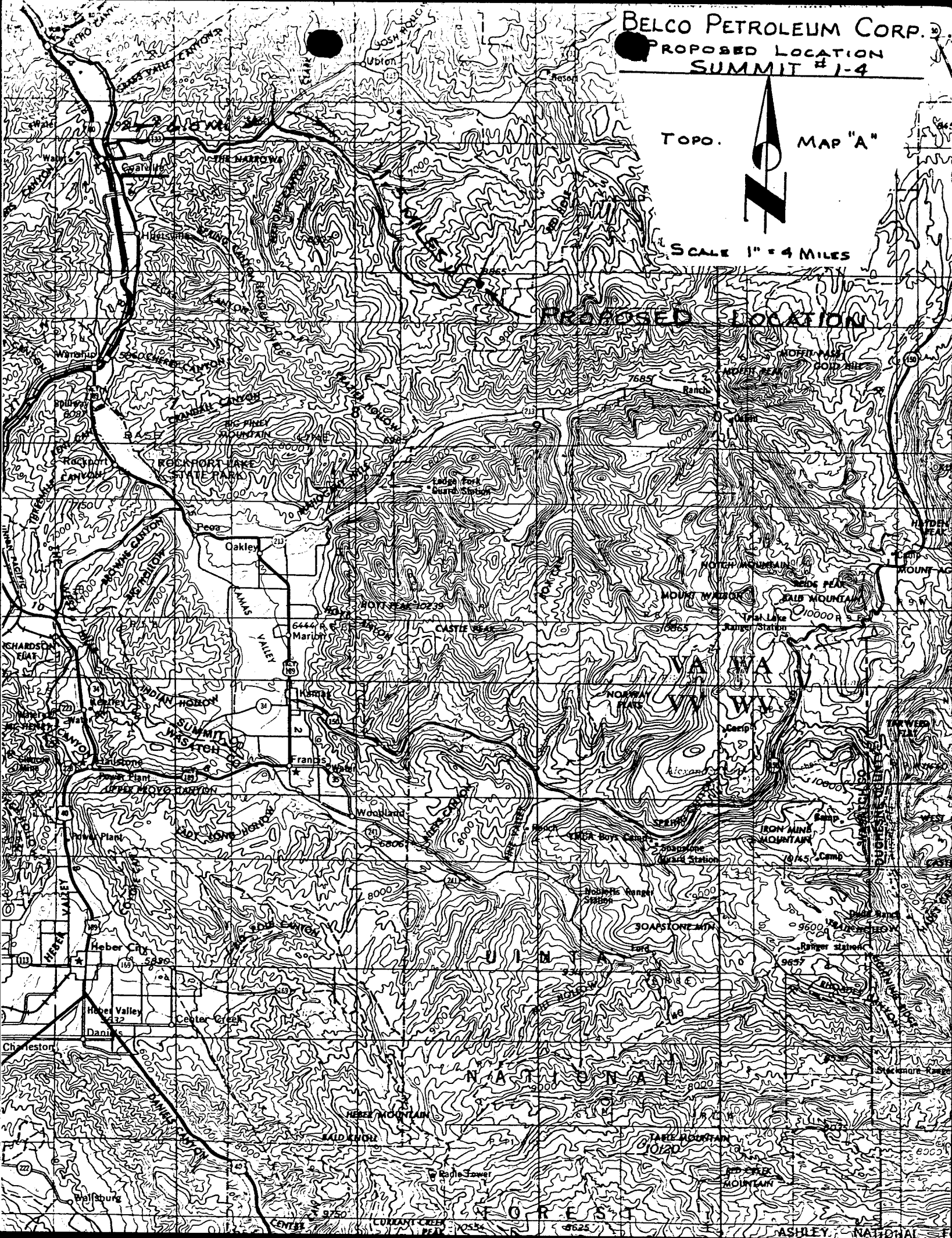
BELCO PETROLEUM CORP.
PROPOSED LOCATION
SUMMIT #1-4

TOPO.

MAP "A"

SCALE 1" = 4 MILES

PROPOSED LOCATION



10 POINT PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Wanship- Evanston

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Upper Jurassic	4200'
Stump	4300'
Pruess	4800'
Twin Creek	6250'
Nugget	7900'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Upper Jurassic	Possible oil & gas
Stump	Possible oil & gas
Pruess	Possible oil & gas
Twin Creek	Oil-secondary objective
Nugget	Oil-primary objective

4. PROPOSED CASING PROGRAM:

- a) Surf Csg: 13 3/8" 54.5#, K-55 to 600', cement to surface
- b) Prod Csg: 5 1/2" 11.6#, K-55 to TD, will use enough cement to cover 200' above uppermost hydrocarbon zone.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows: 10", 3000 PSI hydraulic doublegate BOP or the equivalent. Pressure tests of BOP to 1000# will be made prior to drilling surface plug and on each trip for bit.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole will be drilled to approx. 4000' with 3% KCL water in order to clean the hole. From 4000' to TD it is planned to drill the well with mud. The mud system will be a water based, gel-chemical mud, weighted up to 10.5 ppg as required for gas control.

7. AUXILIARY EQUIPMENT TO BE USED:

Auxiliary equipment to be used will be a 2", 2000 PSI choke manifold and kill line, stabbing valve, kelly cock and visual mud monitoring.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. DST's may be run on significant shows. Logs will consist of DLL, CNL, FDC and GR w/caliper.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

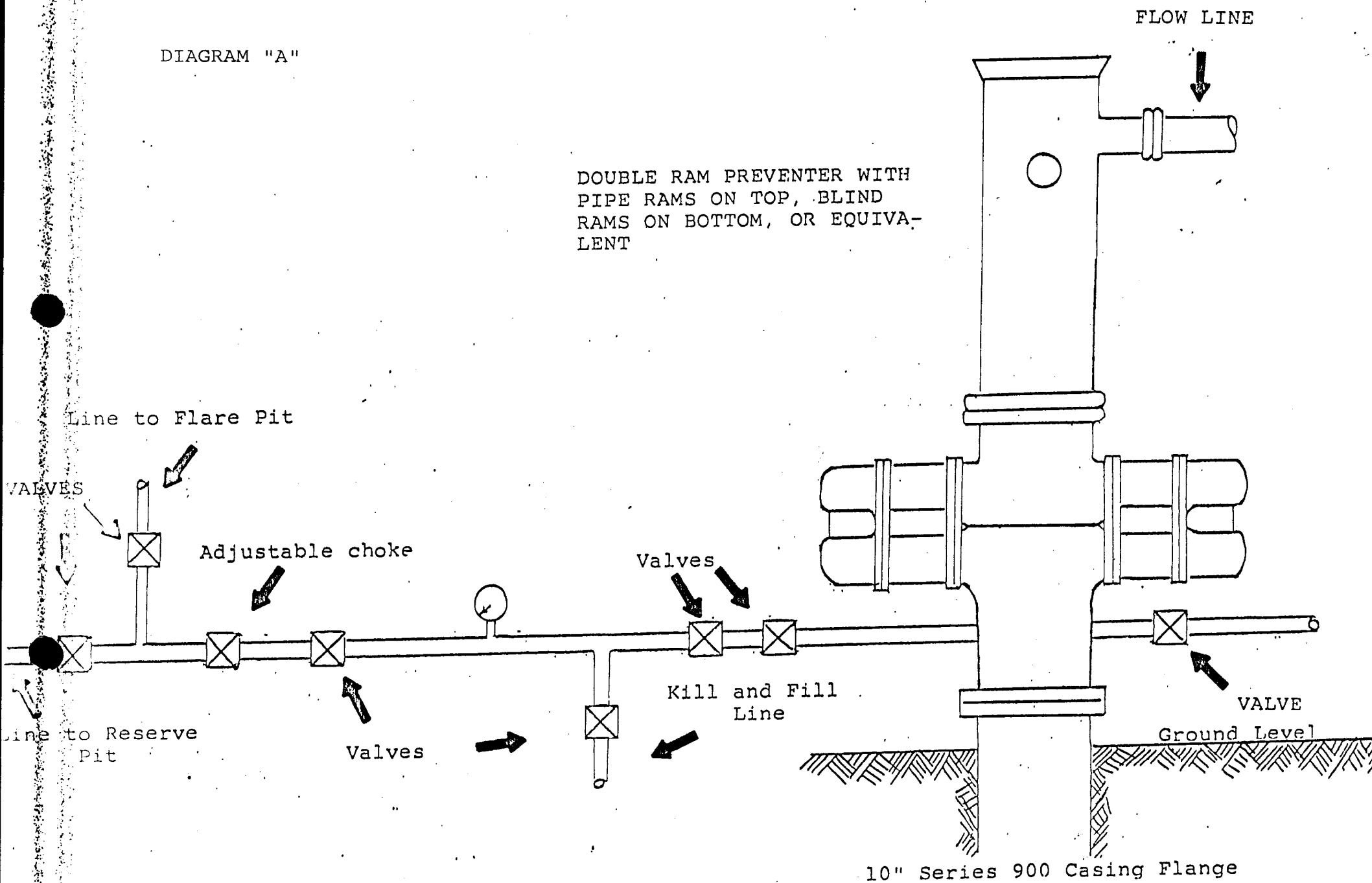
It is not anticipated that abnormal pressures or temperatures will be encountered, nor that any other abnormal hazards such as H₂S gas will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

Anticipated starting date is 7-15-81. Drilling operations should be complete 2 1/2 weeks after they commence.

DIAGRAM "A"

DOUBLE RAM PREVENTER WITH
PIPE RAMS ON TOP, BLIND
RAMS ON BOTTOM, OR EQUIVA-
LENT



2

BELCO DEVELOPMENT CORPORATION
DAILY DRILLING REPORT
Friday, September 4, 1981

VERNAL DISTRICT

DEVELOPMENT WELLS

SUMMIT 1-4 (NF-WC)

Wildcat Field
Summit County, Utah
TD 8200' Nugget
Brinkerhoff #12
Belco WI .832%

6472' (113') 59. Drilling, Kelvin.
Drld 113' in 20½ hrs.
Survey @ 6380' 4 3/4° N19W, 6446' 4½° N18W.
Bit #18, 8 3/4", 3-12, ball, 146'/26½ hrs.
PP-1800 WT-20/25 RPM-66 GPM-287 BPM-6.84
Mud prop: MW-9.0 VIS-39 WL-7.4 Chl-350
AFE (csg pt) \$1,251,000
CUM cost \$1,273,081

CWU 56-29 (DW-GAS)

Chapita Wells Unit
Uintah County, Utah
TD 7910' Mesaverde
Chandler Rig #1
Belco WI 55.56%

7910' (81') 22. Work stuck pipe, Mesaverde
Drill 81' in 4 3/4 hrs. Schlumberger complete
DLL, CNL w/GR & caliper, 1½ hrs. TIH, brk circ
@ 4200', 5¼ hrs. Circ & cond mud 2½ hrs. TOH
LDDP, 2 hrs. Work stuck pipe, bit @ 4859',
collars @ 4241', good circ, no movement, 6 hrs.
Bit #5, 7 7/8", F-3, 3 20/32, 81' 3/4 3/4 hrs.
PP-1175 WT-32 RPM-60
Mud prop: MW-9.8 VIS-30 WL-11.6 Chl-122,000
BG-60

Drlg Brks:

7826'-7861' (35') 4.0 1.0 5.0 300/300 NS
AFE (csg pt) \$341,911
CUM cost \$347,421

DC 51-8GR (DW-OIL)

Duck Creek Field
Uintah County, Utah
TD 5132' Green River
Jacobs Rig #2
Belco WI 100%

4930' (240') 17. Drilling, Green River.
Drld 240' in 24 hrs.
Bit #3, 8 3/4", M84F, 3 16/32, 2940/273 3/4 hrs.
PP-400 WT-28 RPM-70
Mud prop: MW-9.2 VIS-30 WL-11.8 Chl-49,000
BG-180 CG-210

Drlg Brks:

4692'-4702' (10') 4.0 2.0 4.0 200/170 Flo & ct
4760'-4772' (12') 3.5 2.5 5.0 170/170 Flo & ct
AFE (csg pt) \$206,000 (corrected)
CUM cost \$177,164

ATCHEE 3-12 (DW-GAS)

Atchee Unit
Garfield County, CO
TD 7401' Dakota
Chandler Rig #7
Belco WI 9.375%

4562' (862') 13. Drilling, Mancos
Drld 862' in 21¼ hrs. sur @ 4002' 2 3/4°, @ 4230'
3¼°, 4481' 3½°, 2 3/4 hrs.
Bit #3, 7 7/8", FP-53, open jets, 1162'/30 3/4 hrs.
PP-140 WT-6 RPM-70
Mud prop: Air, 1700 SCFM, dusting
AFE (csg pt) \$424,000
CUM cost \$236,634

SEP 15 1981

DIVISION OF
OIL, GAS & MINING

LOCATION STATUS

CHAPITA WELLS UNIT	53-33	PERMIT EXPIRED 8-13-81
	54-34	PERMIT EXPIRES 9-16-81
	55-20	PERMIT EXPIRES 10-27-81
	57-29	PERMIT EXPIRES 10-27-81
COTTONWOOD BUTTES	1-30GR	PERMITTED
	2-30GR	PERMITTED
	3-20GR	PERMITTED
	4-30GR	PERMITTED
	5-30GR	PERMITTED
	6-30GR	PERMITTED
DUCK CREEK	9-16GR	LOCATION BUILT, SURFACE SET
	13-17GR	PERMITTED
	22-9 GR	PERMITTED
	23-16GR	PERMITTED
	25-17GR	PERMITTED
	27-9 GR	PERMITTED
	28-9 GR	PERMITTED
	29-9 GR	PERMITTED
	30-9 GR	PERMITTED
	31-16GR	LOCATION BUILT, SURFACE SET
	33-17GR	PERMITTED
	34-17GR	PERMITTED
NORTH DUCK CREEK	36-19GR	PERMITTED
	37-30GR	WO STATE PERMIT, USGS PERMITTED
	38-30GR	PERMITTED
	39-30GR	PERMITTED
DUCK CREEK	43-17GR	PERMITTED
	44-17GR	PERMITTED
	45-17GR	PERMITTED
	46-17GR	PERMITTED
	47-17GR	PERMITTED
	48-17GR	PERMITTED
	49-17GR	WO USGS PERMIT, APD SUBMITTED 5-22-81
	50-17GR	LOCATION BUILT, SURFACE SET
NORTH DUCK CREEK	60-29GR	STAKED
Wasatch	52-16	WO USGS PERMIT, INSP 5-28-81
Wasatch	54-9	PERMITTED
Wasatch	55-9	PERMITTED
	56-8 GR	WO USGS PERMIT, APD SUBMITTED 5-29-81
	57-8 GR	WO USGS PERMIT, APD SUBMITTED 5-21-81
	58-8 GR	PERMITTED
	59-8 GR	PERMITTED
BRENNAN BOTTOMS	3-14	ON SITE INSP 9-3-81
NATURAL DUCK	13-21GR	PERMITTED
	15-21GR	PERMITTED
	16-20GR	PERMITTED
	17-20GR	PERMITTED
	18-20GR	PERMITTED
	19-20GR	PERMITTED
	20-20GR	PERMITTED
	21-20GR	PERMITTED
	22-20GR	PERMITTED
	23-20GR	WO USGS PERMIT, INSP 5-8-81
STAGECOACH	20-7	LOCATION BUILT, SURFACE SET
		<u>COLORADO WELLS</u>
ATCHEE UNIT	1-11	STAKED MAY NOT DRL, EXPENSIVE LOCATION
	4-13	STAKED MAY NOT DRL, EXPENSIVE LOCATION
	5-2	PERMITTED, BUILDING LOCATION
	6-24	WO USGS PERMIT, INSP 7-21-81
BUTTERMILK CANYON	3-3	PERMITTED, BUILDING LOCATION
	4-33	NOT STAKED, ROUGH TERRAIN, EXPENSIVE LOCATION
	5-4	WO USGS PERMIT, INSP 8-15-81
	6-4	WO USGS PERMIT, INSP 8-15-81
	7-3	STAKED, MAY NOT DRL, EXPENSIVE LOCATION
	8-3	PERMITTED
	9-10	PERMITTED

LOCATION STATUS PAGE 2

CONTINUE

BUTTERMILK CANYON

11-18 WO USGS PERMIT, INSPECTED 8-15-81
12-7 WO USGS PERMIT, INSPECTED 8-31-81
13-31 PERMITTED

LINKE

1-11 LOCATION BUILT (RIG CANCELLED, LEASE PROBLEMS)

CONNECTION STATUS

NATURAL BUTTES STATE

2-36G LAYING PIPELINE

WHITE RIVER

42-34 WO MTN FUEL FOR TIE IN, WO ROW, WELL SITE
EQUIPMENT SET, PIPELINE BEING LAID

CHAPITA WELLS

49-25 WO MTN FUEL FOR TIE IN, WO ROW, WELL SITE
EQUIPMENT SET, PIPELINE BEING LAID

CHAPITA WELLS FED

1-4 WO CIG FOR TIE IN, WO ROW, NO CIG EQUIP SET
1-5 WO CIG FOR TIE IN, WO ROW, NO CIG EQUIP SET

DUCK CREEK

4-7 WORROW APPROVAL NW

BRENNAN BOTTOMS

1-15 WO SALES HOOK UP

September 25, 1981

Belco Development Corporation
P.O. Box X
Vernal, UT 84078

Re: Well No. Summit #1-4
Sec. 4, T. 1N, R. 7E, SE SE
Summit County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

TERRI REID
CLERK-TYPIST

Enclosure

FILE IN QUADRUPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

ok
RECEIVED
OCT 07 1981
DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Summit #1-4
Operator: Belco Petroleum Corporation Address: 445 Union Blvd., Suite 209
Lakewood, Colorado 80228
Contractor: Brinkerhoff-Signal Rig #12 Address: Casper, Wyoming
Location SE 1/4 NE 1/4; Sec. 4 T. 1 N. R. 7 E; Summit County.
X X

Water Sands:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	From- To-	Flow Rate or Head	Fresh or Salty
1.	<u>None encountered.</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

<u>Formation Tops:</u>	Wasatch -	Surface	Frontier/Fault	8038
	Echo Cgl.-	2710		
	Frontier -	3886		
	Kelvin F.-	5435		
<u>Remarks:</u>	Stump -	7880		

NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

October 6, 1981

Belco Development Corp.
P.O. Box X
Vernal, Utah 84078

Re: Well No. Summit 1-4
Sec. 4, T. 1N, R. 7E
SUMMIT County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours, ~

DIVISION OF OIL, GAS, AND MINING

TERRI REID
CLERK-TYPIST

Enclosure

December 16, 1981

Belco Petroleum Corp.
P. O. Box X
Vernal, Utah 84078

Re: Well No. Duck Creek #41-8 GR
Sec. 8, T. 9S, R. 20E
Uintah County, Utah

Well No. Summit 1-4
Se. 4, T. 1N, R. 7E
Summit County, Utah
SECOND NOTICE

Gentlemen:

This letter is to advise you that the Well Completion or Reocmpletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3~~m~~ in duplicate, and forward them to this office as soon aaspossible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING



CARI FURSE
CLERK TYPIST



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 13, 1982

Belco Petroleum Corporation
P. O. Box X
Vernal, Utah 84078

Re: Well No. Duck Creek #32-17GR
Sec. 17, T. 9S, R. 20E
Uintah County, Utah

Well No. Chapita Wells Unit #56-29
Sec. 29, T. 9S, R. 23E
Uintah County, Utah

Well No. Summit 1-4
Sec. 4, T. 1N, R. 7E
Summit County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 9-16-81, 12-2-81, and 9-22-81, from above referred to wells, indicates the following electric logs were run: DLL, CNL, GR W/Caliper, GR-CBL-CLL-- Chapita #56-29, DLL, CNL, W/GR & Caliper, GR, CBL, CCL-- Summit 1-4, Dipmeter to 8135', Caliper, DLL, SONIC, GAMMA, CNL & FDC. As of today's date, this office has not received these logs: Duck Creek #32-17GR, GR-CBL-CLL-- Chapita #56-29, GR, CBL, CCL-- Summit 1-4, Dipmeter to 8135', Caliper.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist